

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 5,183	—	361,275	7,720	632	1,512	0	371,736	1,562	0	14,528
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,201</b>	<b>13,232</b>	<b>9,796</b>	—	<b>24,311</b>	<b>2,272</b>	—	<b>863</b>	<b>513</b>	<b>49,892</b>	<b>7,432</b>
Pentanes Plus .....	718	—	0	—	0	11	—	0	9	698	18
Liquefied Petroleum Gases .....	5,483	13,232	9,796	—	24,311	2,261	—	863	504	49,194	7,414
Ethane/Ethylene .....	1,833	0	0	—	0	0	—	0	0	1,833	0
Propane/Propylene .....	2,462	11,661	8,824	—	23,824	515	—	0	297	45,959	4,515
Normal Butane/Butylene .....	879	2,727	925	—	541	1,610	—	127	207	3,128	2,606
Isobutane/Isobutylene .....	309	-1,156	47	—	-54	136	—	736	0	-1,726	293
<b>Other Liquids</b> .....	<b>1,608</b>	—	<b>74,701</b>	—	<b>1,422</b>	<b>2,251</b>	—	<b>89,440</b>	<b>1,809</b>	<b>-15,769</b>	<b>20,374</b>
Other Hydrocarbons/Oxygenates .....	15,256	—	4,021	—	0	1,290	—	16,788	1,199	0	3,340
Unfinished Oils .....	—	—	8,618	—	-257	2,082	—	22,854	0	-16,575	10,600
Motor Gasoline Blend. Comp. ....	-13,648	—	62,062	—	1,679	-953	—	50,436	610	0	6,373
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-168	—	-638	0	806	61
<b>Finished Petroleum Products</b> .....	<b>15,212</b>	<b>470,496</b>	<b>296,304</b>	—	<b>670,634</b>	<b>8,694</b>	—	—	<b>9,877</b>	<b>1,434,076</b>	<b>133,358</b>
Finished Motor Gasoline .....	15,212	246,712	100,837	—	379,243	-1,202	—	—	1,658	741,548	48,632
Reformulated .....	—	152,553	49,545	—	79,582	-1,101	—	—	551	282,230	18,987
Oxygenated .....	15,644	0	19	—	0	-15	—	—	1	15,677	55
Other .....	-431	94,159	51,273	—	299,661	-86	—	—	1,107	443,641	29,590
Finished Aviation Gasoline .....	—	35	1	—	567	26	—	—	0	577	118
Jet Fuel .....	—	22,356	20,302	—	108,020	430	—	—	347	149,901	10,814
Naphtha-Type .....	—	0	0	—	0	0	—	—	58	-58	0
Kerosene-Type .....	—	22,356	20,302	—	108,020	430	—	—	289	149,959	10,814
Kerosene .....	—	3,166	1,540	—	470	21	—	—	51	5,104	2,316
Distillate Fuel Oil .....	—	112,642	84,739	—	167,119	8,660	—	—	1,537	354,303	49,752
0.05 percent sulfur and under .....	—	55,862	27,939	—	102,376	1,390	—	—	359	184,428	17,893
Greater than 0.05 percent sulfur ...	—	56,780	56,800	—	64,743	7,270	—	—	1,179	169,874	31,859
Residual Fuel Oil .....	—	26,811	77,925	—	7,241	924	—	—	1,582	109,471	14,394
Petrochemical Feedstocks <sup>e</sup> .....	—	2,825	1,386	—	-462	-41	—	—	0	3,790	432
Special Naphthas .....	—	467	1,282	—	366	-18	—	—	385	1,748	97
Lubricants .....	—	3,768	1,829	—	5,486	-239	—	—	1,097	10,225	2,111
Waxes .....	—	82	317	—	0	-54	—	—	238	215	262
Petroleum Coke .....	—	12,667	0	—	0	25	—	—	2,753	9,889	239
Asphalt and Road Oil .....	—	23,477	6,146	—	2,584	197	—	—	190	31,820	4,144
Still Gas .....	—	15,025	0	—	0	0	—	—	0	15,025	0
Miscellaneous Products .....	—	463	0	—	0	-35	—	—	37	461	47
<b>Total</b> .....	<b>28,204</b>	<b>483,728</b>	<b>742,076</b>	<b>7,720</b>	<b>696,999</b>	<b>14,729</b>	<b>0</b>	<b>462,039</b>	<b>13,760</b>	<b>1,468,199</b>	<b>175,692</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."